Federation of Indian Petroleum Industry

OIL & GAS INDUSTRY A W A R D S 2022



Entry Form

Oil/Petroleum Products Pipeline Transportation Company of the Year

Name of the Organisation: \_\_\_\_\_\_\_\_\_

Closing date for submission:

September 09, 2022

Website: www.fipi.org.in

**Eligibility Criterion**

The award is open to companies owning and operating pipeline used for interstate transportation of Oil/Petroleum Products in India.

**Award Objective**

‘Oil/Petroleum Products Pipeline Transportation Company of the Year’ award recognizes leadership in performance in transporting crude oil and petroleum products through pipelines in India.

Please carefully read the Terms and Conditions of the FIPI Awards Scheme, <https://www.fipi.org.in/Upload/Awards_TermsConditions.pdf>

Questionnaire

|  |  |
| --- | --- |
| Name of Company: |  |
| Mailing Address:  |  |
| Details of approving authority:***Note:*** *Approving authority should not be below the rank of Head of the department/Regional head/Director/CEO.* |  |
| Name: |  |
| Title:  |  |
| Phone number:  |  |
| E-mail address:  |  |
| Signature: |  |
| Name and contact details of the official to be contacted in case of any query with regard to the application |  |
| Please specify name and designation of the person(s) who will be accepting the award if the applicant is chosen as the winner: |  |

|  |
| --- |
| **Please provide a brief write up on your Oil & Petroleum Products pipeline transportation activities. (Length, Capacity must be provided for each category separately beside other operations)**Write up by applicant (not more than 300 words) |

|  |
| --- |
| **Please mention the justification for applying for this award along with key achievements during 2021-22**Write up by applicant (not more than 300 words)**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_****\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_** |

**Quantitative Information**

| **Sr. No.**  | **Evaluation parameters** | **Response** |
| --- | --- | --- |
| **1.** | **Increase in Pipelines Throughput during Year of Award over previous year (%)** |  |
| 1.1 | Actual Pipeline Throughputs during 2021-22 \*

|  |  |  |  |
| --- | --- | --- | --- |
|  | **Actual Throughput 2019-20, MMT**  | **Actual Throughput 2020-21, MMT** | **Actual Throughput 2021-22, MMT**  |
| Crude Oil |  |  |  |
| Liquid Products (Including LPG) |  |  |  |
| Total  |  |  |  |

\* Use 1.0 MMTPA of LNG = 3.60 MMSCMD for conversion of gas to MMTPA)

|  |
| --- |
| Note : If a company does not have all the categories of Pipelines (Crude, Products) then all the points will be equally distributed in the available categories for that company. This is applicable to all parameters in this application.  |
|
|

 |
| **2** | **Reduction in operating cost (Rs./Ton/Km) over previous year (%) (Exclude depreciation)** |  |
| 2.1 | Backup Data

|  |  |  |  |
| --- | --- | --- | --- |
|  | **2019-20,****(Rs/Ton/Km)** | **2020-21,****(Rs/Ton/Km)** | **2021-22,****(Rs/Ton/Km)** |
| Crude Oil |  |  |  |
| Liquid Products (Including LPG) |  |  |  |
| Total  |  |  |  |

 |
| **3** | **Reduction in specific energy Consumption** **(Kcal/ Ton-Km)** |  |
| 3.1 | Backup Data

|  |  |  |  |
| --- | --- | --- | --- |
|  | **2019-20, (Kcal/ Ton-Km)** | **2020-21, (Kcal/ Ton-Km)** | **2021-22, (Kcal/ Ton-Km)** |
| Crude Oil |  |  |  |
| Liquid Products (Including LPG) |  |  |  |
| Total  |  |  |  |

 |
| **4.** | **Oil and Gas Leaks** |
| 4.1 | Leaks reported during the year (number) |  |
| Backup data

|  |  |  |  |
| --- | --- | --- | --- |
|  | **2019-20** | **2020-21** | **2021-22** |
| Crude Oil |  |  |  |
| Liquid Products (Including LPG) |  |  |  |
| Total  |  |  |  |

 |
| **5.** | **Pipeline Downtime (Hours) due to reasons other than product non-availability and containment constraints** |  |
| 5.1 |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **S. No.** | **Cause** | **2019-20**  | **2020-21**  | **2021-22** |
| **1** | **Breakdown** |  |  |  |
| **2** | **Leaks/Sabotage** |  |  |  |
| **3** | **Throughput Loss due to above causes (MMT)** |  |  |  |

 |
| **6.** | **Safety**  |
| 6.1 | Fatal Accident Rate |  |
| 6.1.1 | 1. Back up data

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Year** | **Number of fatalities**  | **Total Men-hours worked Own Employees** | **Total Men-hours worked Contractors Employees** | **Total Men-hours worked Own & Contractors Employees** |
| **2021-22** |  |  |  |  |

FAR = [Number of fatalities x 10,00,00,000] [Total hours worked in the reporting period] |
| 6.2 | Lost Time Injury frequency  |  |
| 6.2.1 | 1. Back up data

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Year** | **Number of lost time injuries in the reporting period** | **Total Men-hours worked Own Employees** | **Total Men-hours worked Contractors Employees** | **Total Men-hours worked Own & Contractors Employees** |
| **2021-22** |  |  |  |  |

LTIFR = [Number of Lost time injuries in the reporting period x 1,000,000] [Total hours worked in the reporting period] |
| 6.3 | Total Recordable Incident rate  |  |
| 6.3.1 | 1. Back up data

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Year** | **Number of OSHA recordable incidents** | **Total Men-hours worked Own Employees** | **Total Men-hours worked Contractors Employees** | **Total Men-hours worked Own & Contractors Employees** |
| **2021-22** |  |  |  |  |

TRIR = [Number of OSHA recordable incidents x 2,00,000]  [Total number of hours worked] |

**List of Attachments (Optional), if any**

|  |  |
| --- | --- |
| **S. No** | **Description** |
| 1 | Link of Annual Report |
| 2 | Links of Support documents/ Other Material in Soft |
| 3 |  |
| 4 |  |
| 5 |  |

**Base Data for Pipelines**

(included in the performance of the company for award)

|  |  |  |  |
| --- | --- | --- | --- |
|  | **As on 1st April 2021**  | **As on 1st April 2022** |  |
| **Material** | **Capacity,****MMTPA** | **Length (Total), KM** | **Capacity,****MMTPA** | **Length (Total), KM** | **Remarks**  |
| 1. Crude Oil
 |  |  |  |  |  |
| 1. |  |  |  |  |  |
| 2. |  |  |  |  |  |
| 3. |  |  |  |  |  |
| --- |  |  |  |  |  |
| Total |  |  |  |  |  |
| 1. Liquid Products (Including LPG)
 |  |  |  |  |  |
| 1. |  |  |  |  |  |
| 2. |  |  |  |  |  |
| 3. |  |  |  |  |  |
| 4. |  |  |  |  |  |
| ---- |  |  |  |  |  |
| Total  |  |  |  |  |  |

**About FIPI**

The Federation of Indian Petroleum Industry (FIPI) is an apex Society of entities in the hydrocarbon sector and acts as an industry interface with Government and regulatory authorities. It helps in resolution of issues and evolution of policies and regulations. It represents the industry on Government bodies, committees and task forces and has been submitting recommendations to the Government on behalf of the industry on various issues.

It aims to be the most effective and influential voice of the oil & gas industry to facilitate its development as a globally competitive industry in India that enjoys the respect and trust of the society. Several Government policy initiatives have their genesis in its reports and publications, some of which are quoted in documents like the Integrated Energy Policy.

All major companies operating in the oil & Gas sector in India are members of FIPI. It organizes seminars, conferences, workshops, roundtable meetings and brings out study reports and a quarterly journal.

For more information, please visit our website [www.fipi.org.in](http://www.fipi.org.in)

For Awards related information, please click <https://www.fipi.org.in/awards-page2022.php>